Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2005

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil	1,594	-		0	-3	-11	2,610	0	0
Natural Gas Liquids and LRGs	82	77	2	0	-	6	61	19	75
Pentanes Plus	40	-	0	0	-	1	27	1	11
Liquefied Petroleum Gases	41	77	2	0	-	5	35	18	64
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	2	0	-	1	0	15	56
Normal Butane/Butylene	11	31	1	0	-	5	22	3	13
Isobutane/Isobutylene	17	-10	0	0	-	-1	12	0	-5
Other Liquids	-	-	97	41	76	-5	211	4	4
Other Hydrocarbons/Oxygenates	-	-	2	0	101	1	98	4	0
Unfinished Oils	-	-	53	2	-	2	49	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	42	39	-25	-8	64	0	0
Reformulated	-	-	12	33	-20	-11	36	0	0
Conventional	-	-	30	6	-4	3	28	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,986	119	116	29	-13	-	224	3,041
Finished Motor Gasoline	-	1,479	29	102	29	6	-	13	1,621
Reformulated	-	1,072	0	28	21	5	-	5	1,112
Conventional	-	407	29	74	8	1	-	8	509
Finished Aviation Gasoline	-	2	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	435	37	5	-	-9	-	23	463
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	527	14	9	-	-10	-	21	539
15 ppm sulfur and under	-	10	2	-1	-	-1	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	424	6	9	-	-9	-	7	442
Greater than 500 ppm sulfur	-	93	6	0	-	-1	-	14	86
Residual Fuel Oil <sup>e</sup>	-	164	34	0	-	-4	-	59	143
Less than 0.31 percent sulfur	-	6		0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	44	3	0	-	-1	-	_	_
Greater than 1.00 percent sulfur	-	113		0	-	-2	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11
Special Naphthas	-	1	1	0	-	0	-	10	-9
Lubricants	-	18	1	-1	-	-1	-	4	15
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	167	1	-	-	5	-	91	72
Marketable	-	126	1	-	-	5	-	91	31
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	40	1	0	-	0	-	3	39
Still Gas	-	137	-	-	-	-	-	-	137
Miscellaneous Products	-	7	0	0	-	0	-	0	6
Total	1,676	3,064	1,227	157	102	-24	2,883	247	3,120

<sup>&</sup>lt;sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

<sup>- =</sup> Not Applicable.